Scout Report sent out	D.
Noted in the NID File	
Location map pinned	
Approval or Disapproval Letter	
Date Completed, P. & A. or operations suspended	
Pin changed on location map	
Affidevit and Record of A.& F	
Water Shall-Off Test	
Gas-Oil kano Test	
Well Log Filed	<b>.</b>

FILE NOTATIONS	
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land COMPLETION DATA: Date Well Completed OW	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter Location Inspected Bond released
GWOSPA_X_	State of Fee Land
Drillar's Log //-/-58 Electric Logs (No. )  E	GR GRN Micro LO

10 pt 100

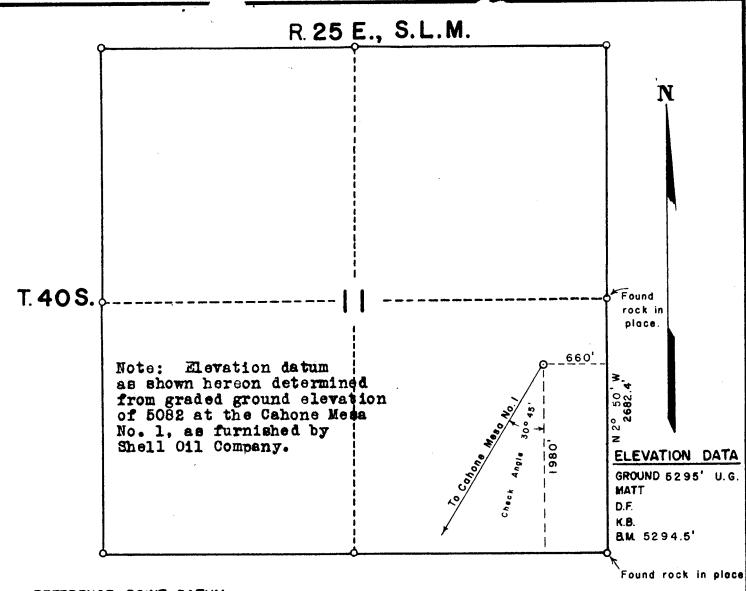
# 33 2

### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

indian Agency	Nevaje
Allottee	149-1nd-912
ease No.	-80-603

	NOTICES AND RE	
NOTICE OF INTENTION TO DRILL	SUBSEQUE	NT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE		NT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WA	TER SHUT-OFFSUBSEQUE	NT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL	OR REPAIR WELL SUBSEQUE	NT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT O	·	NT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO ABANDO		NTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDO	N WELL.	
(INDICA	ATE ABOVE BY CHECK MARK NATURE OF REP	DRT, NOTICE, OR OTHER DATA)
	<u></u>	p <b>ril 23</b> , 19_
Cahone Mess	, 1000 c c (N)	. 660 c El. c 33
ell No. is lo	pecated $\frac{1}{S}$ line	and 660 ft. from $\binom{E}{W}$ line of sec. 11
(½ Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)
Mildest	San Juan	ű t <b>á</b>
(Field)	(County or Subdivision)	(State or Territory)
	DETAILS OF WO	DRK
tate names of and expected depths	DETAILS OF WC to objective sands; show sizes, weights, and ing points, and all other important	
Proposed Sorks	DETAILS OF WO to objective sands; show sizes, weights, and ing points, and all other important	ORK lengths of proposed casings; indicate mudding jobs, cen proposed work)
Proposed Sort; 1. Fill 12 1/4 i	DETAILS OF WO to objective sands; show sizes, weights, and ing points, and all other important	DRK
Proposed works  Drill 12 1/19  and and custom  1. Drill 12 1/19  2. Sun and custom  3. Drill 7 7/5° is	DETAILS OF WO to objective sands; show sizes, weights, and ing points, and all other important to 1000 + 5 5/5 casing at 1000 +	ORK lengths of proposed casings; indicate mudding jobs, cen proposed work)
Proposed works  1. Drill 12 1/19  2. Sun and cessent  3. Frill 7 7/5° he  4. Sun logs as need	DETAILS OF WO to objective sands; show sizes, weights, and ing points, and all other important to 1000 +. 5 /5" casing at 1000 +.	ORK  lengths of proposed casings; indicate mudding jobs, cen proposed work)  With 300 sacks treated center.
Proposed works  1. Fill 12 1/15  2. Sun and cesent  3. Fill 7 7/5 he  is no loge as no  5. If conserval	DETAILS OF WO to objective sands; show sizes, weights, and ing points, and all other important to 1000 +. 5 /5" casing at 1000 +.	ORK  lengths of proposed casings; indicate mudding jobs, cen proposed work)  WILD 300 sacks treated cenents
Proposed works  1. Fill 12 1/15  2. Sun and cesent  3. Fill 7 7/5 he  is no loge as no  5. If conserval	DETAILS OF WO to objective sands; show sizes, weights, and ing points, and all other important noise to 1000'+. 5 5/5" casing at 1000'+. ole to 0200'+. ole to 0200'+. orded. production is indicated, oduction rate established	ORK  lengths of proposed casings; indicate mudding jobs, cen proposed work)  WILD 300 sacks treated cenents
Proposed Sork:  1. Fill 12 1/F  2. Sun and cesent  3. Fill 7 7/6 in  i. Sun loge as new  5. If conserval;  and initial free	DETAILS OF WO to objective sands; show sizes, weights, and ing points, and all other important noise to 1000'+. 5 5/5" casing at 1000'+. ole to 0200'+. ole to 0200'+. orded. production is indicated, oduction rate established	ORK  lengths of proposed casings; indicate mudding jobs, cen proposed work)  WILD 300 sacks treated cenents
Proposed works  1. Fill 12 1/F  2. Sun and cessent  3. Fill 7 7/5 is  is fan lose as new  5. If conserval;  and initial free	DETAILS OF WO to objective sands; show sizes, weights, and ing points, and all other important noise to 1000'+. 5 5/5" casing at 1000'+. ole to 0200'+. ole to 0200'+. orded. production is indicated, oduction rate established	ORK  lengths of proposed casings; indicate mudding jobs, cen proposed work)  WILD 300 sacks treated cenents
Proposed Sprk.  1. Fill 12 1/F  2. Sun and cesent  3. Fill 7 7/5 is  is fan lose as new  5. If conserval;  and initial free	DETAILS OF WO to objective sands; show sizes, weights, and ing points, and all other important noise to 1000'+. 5 5/5" casing at 1000'+. ole to 0200'+. ole to 0200'+. orded. production is indicated, oduction rate established	ORK  lengths of proposed casings; indicate mudding jobs, cen proposed work)  WILD 300 sacks treated cenents
Proposed Sprk.  1. Fill 12 1/F  2. Sun and cesent  3. Fill 7 7/5 is  is fan lose as new  5. If conserval;  and initial free	DETAILS OF WO to objective sands; show sizes, weights, and ing points, and all other important noise to 1000'+. 5 5/5" casing at 1000'+. ole to 0200'+. ole to 0200'+. orded. production is indicated, oduction rate established	ORK  lengths of proposed casings; indicate mudding jobs, cen proposed work)  WILD 300 sacks treated cenents
Proposed Sork:  1. Fill 12 1/F  2. Sun and cesent  3. Fill 7 7/5 in  i. Sun lose as new  5. If conserval;  and initial free  5. Subsequent repo	DETAILS OF WO to objective sands; show sizes, weights, and ing points, and all other important  note to 1000'+. 5 5/5" casing at 1000'+ ole to 0200'+. seded. production is indicated, oduction rate established out to follow.	ORK  lengths of proposed casings; indicate mudding jobs, cen proposed work)  WILD 300 sacks treated cenents
Proposed works  1. Fill 12 1/19  2. Sun and coment  3. Fill 7 7/5 he  is fun lose as not  5. If conserval  and initial fre  c. Subsequent repr	DETAILS OF WO to objective sands; show sizes, weights, and ing points, and all other important tiple to 1000 + 5 /5" casing at 1000 + 01c to 0200 + 0cction is indicated, ordection rate established out to follow.	PRK lengths of proposed casings; indicate mudding jobs, cen proposed work)  WILD JU SACKS Treated Common to
Proposed works  1. Fill 12 1/F  2. Sun and custent  3. Fill 7/6 in  i. Sun lose as new  5. If conservial  and initial fre  6. Subsequent repo	DETAILS OF WO to objective sands; show sizes, weights, and ing points, and all other important noise to 1000 .  5 /5" casing at 1000 .  cle to 0200 .  reduction is indicated, outction rate established out to fallow.	PRK lengths of proposed casings; indicate mudding jobs, cen proposed work)  WILD JU SACKS Treated Common to
Proposed work.  I. Drill 12 1/1 2  2. Ann and cessent.  3. Till 7 7/5 he is not lose as not 5. If conserved initial from the cons	DETAILS OF WO to objective sands; show sizes, weights, and ing points, and all other important noise to 1000 .  5 /5" casing at 1000 .  cle to 0200 .  reduction is indicated, outction rate established out to fallow.	PRK lengths of proposed casings; indicate mudding jobs, cen proposed work)  WILD JU SACKS Treated Common to
Proceed works  1. Fill 12 1/15  2. Sun and coment  3. Fill 7 7/5 he  is no lose as new  5. If conserved  and initial fre  c. Subsequent repr  I understand that this plan of wo  company  Chell 311  ddress  101 South	DETAILS OF WO to objective sands; show sizes, weights, and ing points, and all other important noise to 1000 .  5 /5" casing at 1000 .  cle to 0200 .  reduction is indicated, outction rate established out to fallow.	PRK lengths of proposed casings; indicate mudding jobs, cen proposed work)  WILD JU SACKS Treated Common to



REFERENCE POINT DATUM-

1"x 2" stakes set at 10' N,s,e, a w. of Loc.

1" x 2" stake and 3' flag set at 45° in each quadrant, 212' from
Location for RP's.

3/4" x 2' iron pin and 10' flag set at Loc. being 1980' north, and 660' west, of the SE Cor. of Sec. 11, T. 40 S., R. 25 E. SLM 1" x 2" hub and 3' flag bears S. 45° E., 212' from Loc. for BM.

This is to certify that the above plat was prepared from field notes of actual surveys made by me and under my supervision and instructions, and that the same are true and correct to the best of my knowledge and belief.

John A. Kroeger; Reg. L.S. Utah Reg. No. 1648



Drawn By: R. Ritter

Checked By: JAK Date: April 18, 1958 SHELL OIL COMPANY

Scale 1"= 1000"

LOCATION OF CAHONE MESA No. 2

SAN JUAN COUNTY, UTAH, SEC. 11, T. 40 S., R. 25 E., S.L.B. & M.

Shell 011 Company 101 South Behrend Farmington, New Mexico

Attention: W. C. Miller, Division Exploitation Engineer

### Gentlamen:

This is to acknowledge receipt of your notice of intention to drill Well No. Cahone Mesa 2, which is to be located 1980 feet from the south line and 660 feet from the east line of Section 11, Township 40 South, Range 25 East, SIBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF:on

cc: Phil McGrath

USGS, Farmington,

New Mexico

### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Table Lands
Allottee Tribel Lands
Lease No. I=149-Ind, =9122

SUNDRY	NOTICES	AND REPO	ORTS ON WELLS	
NOTICE OF INTENTION TO DRILL	<del></del>	SUBSEQUENT D	EPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE		· · · · · · · · · · · · · · · ·	EPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WAT	TER SHUT-OFF	SUBSEQUENT R	EPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL	OR REPAIR WELL	SUBSEQUENT R	EPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OF	R ACIDIZE	SUBSEQUENT R	EPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEMENTAR	Y WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON	I WELL			
(INDICA	TE ABOVE BY CHECK MA	ark nature of report, i	NOTICE, OR OTHER DATA)	. 1958
Well No12 lo	cated <b>1980</b> _ft.	from ${S \brack S}$ line and	ft. from $\left\{ \begin{array}{c} E \\ \end{array} \right\}$ line of	sec. 11
(14 Sec. and Sec. No.)	(Twp.)	25E (Range)	SLEM (Meridian)	
- Wildon's		uan	Uteh	
(Field)	(Cou	inty or Subdivision)	(State or Territory)	
State names of and expected depths t		TAILS OF WORK w sizes, weights, and lengt all other important propo	hs of proposed casings; indicate mudd psed work)	ing jobs, cement
5-10-58 Ran & co 5-11-58 treated on cemen	mented 8 5/8 cement. Goo	d returns to s	sing at 1117 with 70 urface. Flanged up a th 700 PSI 15 min. ok	nd valted
I understand that this plan of worl		al in writing by the Geolog	gical Survey before operations may be	commenced.
Address 101 South Beb	rend		Criginal signed by B. W. SPIEPARD	
*armington, N	en herico	B	B, W. Shepard	

Title Exploitation Engineer

## UNITED STATES **DEPARTMENT OF THE INTERIOR** GEOLOGICAL SURVEY

ALLOTTEE .	Tribal Lands	
TRIBE	Havajo	•
LEASE NO.	I-149-Ind-9122	

# LESSEE'S MONTHLY REPORT OF OPERATIONS

	agent	s add	ress		LO1 So	May nuth Behren	d Ave	me Co	mnany	Shell Oir	C
	Agent's address 101 South Behrend Avenue  Farmington, New Mexico  Phone DAY: 5-7505								ned	Original sig	ned by
:	Phone Davis 5-7595							Ag	ent's title	Exploit	Ation Engineer
	SEC. AND HOFH	TWP.	RANGE	Well No.	DAYS PRODUCED	BARRELS OF OIL		Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	BEMARKS (If drilling, 'depth; if shut down, camb
LI N	ie se	408	23E	2	-	••	-	•	-	•	Spudded 5-7-58 Drilling at 59811 as of 5-31-58
				A STATE OF THE PERSON OF THE P							
				A CAMPAGE STATE OF THE STATE OF					s, † 18 3	£ .	

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

### (SUBMIT IN TRIPLICATE)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
***************************************
Allottee Tribel Land
Lesso No. Turk in C. Turk on C.

# CLIMDDA MOTICES

SUNDRI	NOTICES	AND REF	'OR'	IS ON WELLS
NOTICE OF INTENTION TO DRILL		SUBSECUEN	T REPOR	T OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE		1 1		T OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST W				T OF ALTERING CASING.
NOTICE OF INTENTION TO REDRIL		1 1		T OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT				T OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OF				LL HISTORY.
NOTICE OF INTENTION TO ABANDO				
(INDIC	ATE ABOVE BY CHECK MA	RK NATURE OF REPOR	T, NOTIC	E, OR OTHER DATA)
			J	une 9 , 19_ <u>s</u>
Cahone Mesa		***************************************		, 17
Well Nois lo	ocated 1980 ft.	from $\left\{\begin{array}{c} \bullet \\ S \end{array}\right\}$ line ar	nd 660	ft. from $\{E\}$ line of sec. 11
<b>SV 11</b>	408	23E		SLIM
(14 Sec. and Sec. No.)	(Twp.)	(Range)		(Meridian)
Wildcat (Field)	Sen Juan			li <b>t.a</b> h
Status: TD 61961 8 5/8" casir		•	opolog w	proposed casings; indicate mudding jobs, ceme ork)
25 sacks 60 sacks 2. Hecement if t	end drill pipe cement & 4950- cement & 3020- cement & 1125- op of cement is cement cap, i	-(495-4050) -(3020-2950) -(into surfaces	ce ca	
I understand that this plan of wor		in writing by the Geo	logical S	urvey before operations may be commenced.
ddress 101 South Beh	rend Avenue	_		
Farmington, New M	exico	-	Bv	Original signed by B. W. SHEPARD
			<b>-</b> J	B. W. Shepard
		т	itle	Emploitation Engineer

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	Tribal	Lands
TRIBE	Nava jo	
LEASE NO	1-149-1	(nd-9122

# LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) for the month of June , 19.58,  Agent's address 101 South Behrend Avenue  Farmington, New Mexico  Phone Davis 5-7595								ompany gned	Shell Oil Company Original signed by B. W. SHEPARD		
SEC. AND 14 OF 14		RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	ī ———	Cu. Fr. of Gas (In thousands)	7	BARRELS OF WATER (If none, so state)	REMA (If drilling, depth; if date and result of contonts	RKS shut down, can test for gasolin
NE SI	408	233 25E	2	***	•	•••	••	***	***	Abandoned	
	,										
							* 1.				

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;



Form OGCC-3

# LOCATE WELL CORRECTLY

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

To	be	kept	Confidential	until	
		•		(Not to exceed 4 months after filing date	e '

# LOG OF OIL OR GAS WELL

Onoros		ר ר ביים							
									, Farmington, N.M
						Wildcat			
						SLBM Cou			
Locati	on 1980	ft. $\left\{ \frac{N}{S} \right\}$ of $-S$	Line a	nd <u>660</u> f	$\mathbf{t} \cdot \left\{ \begin{array}{c} \mathbf{E} \cdot \\ \mathbf{W} \end{array} \right\} $ of $\begin{array}{c} \mathbf{E} \\ \mathbf{E} \end{array}$	Line of Sec.	11	Elev	ation <u>5305</u> KB
so far	he inform	ation given h determined f	erewith is rom all av	a compl ailable re	ete and correct	record of the w	ell and al Original si B.W. SHI	l work ogned by	done thereon
							2101020		5.11004
		-	•		tion of the well		Tuno 2		. r'9
Comm	enced dri	lling		, l	19_22_ Finishe	ed drilling	Julie 3		, 19.20
			OI		AS SANDS Of Denote gas by G	R ZONES			
No. 1,	from		to			from	to	)	
						from			
						from			
			I	MPORT	ANT WATER	SANDS			
No. 1,	from		to			from	to	)	**************
					No. 3,	-			
					No. 3,	from			
No. 2,	from	Threads per	to	CA	No. 3, No. 4, SING RECOR	from from		)	1
No. 2,	Weight per foot	Threads per Inch		CA	No. 3, No. 4, SING RECOR	from	to	)	Purpose
No. 2,	from	Threads per	Make	CA Amount	No. 3, No. 4, SING RECOR Kind of shoe Baker	from  from  Cut and pulled from	Perfor	rated To—	Purpose Surface
No. 2,	Weight per foot	Threads per Inch	to	CA Amount	No. 3, No. 4, SING RECOR Kind of shoe Baker	from from	Perfo	rated	Purpose Surface
No. 2,	Weight per foot	Threads per Inch	Make	CA Amount 1107	No. 3, No. 4, SING RECOR  Kind of shoe  Baker	from  Cut and pulled from	Perfoi From—	Tated To—	Purpose Surface
No. 2,	Weight per foot	Threads per Inch	Make	Amount 1107	No. 3, No. 4, SING RECOR  Kind of shoe  Baker	from  Cut and pulled from	Perfor	Tated To—	Purpose Surface
No. 2,	Weight per foot	Threads per Inch	Make	CA Amount 1107	No. 3, No. 4, SING RECOR  Kind of shoe  Baker	from  Cut and pulled from	Perfor	Tated To—	Purpose Surface
No. 2, Size casing 8-5/8	Weight per foot	Threads per Inch	Make	Amount 1107	No. 3, No. 4, SING RECOR  Kind of shoe Baker	from  Cut and pulled from	Perfor	Tated To—	Purpose Surface
Size casing Size casing	Weight per foot	Threads per inch  8	Make  Make  MUDE  mer sacks of ce	Amount 1107 DING AN	No. 3, No. 4, SING RECOR  Kind of shoe  Baker  ND CEMENTIN	from	Perfor	rated To—	Purpose Surface
No. 2,  Size casing  6-5/8	Weight per foot	Threads per inch  8	Make	Amount 1107 DING AN	No. 3, No. 4, SING RECOR  Kind of shoe  Baker  ND CEMENTIN	from  Cut and pulled from	Perfoi From—	rated To— nount of n	Purpose Surface

ž	
<u>c</u>	1

D. Keck

ž			
0		PLUGS AND ADAPTERS	
ō	Heaving plug-Material	Length	

	• • • • • • • • • • • • • • • • • • • •	
Heaving plug—Material	Length	Depth set
Adapters-Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
••						

		S OSED			
Rotary tools were used fromO	feet to	6196 fee	et, and from	feet to	fee
Cable tools were used from	feet to	fee	et, and from	feet to	fee
Abandoned as a "dry hole"		TES			
June 8 , <sub>19</sub> 58		Put to pr	oducing		, 19
The production for the first 24 hour	rs was	barrels	of fluid of which	% was oil	;%
emulsion;% water; and% sedi	ment.		Gravity, °Bé		
If gas well, cu. ft. per 24 hours		Gallons ga	soline per 1,000 cu	. ft. of gas	
Rock pressure, lbs. per sq. in					
	ERADI	OVEEC			

Exploration Drilling Co, Driller ...., Driller

FORMATION RECORD

FROM—	то-	TOTAL FEET	FORMATION
1917	2812	895	Chinle 5 Log TOPS
2812	2952	140	Shinarump
2952	3048	96	Moenkopi
3048	4912	1864	Cutler
4912	6035	1123	Upper Hermosa
6035			Paradox
•			
			`

[OVER]

At the end of complete Driller's Log. add Geologic Tops. State whether from Electric Logs or samples.

# (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian A	gency	
Allottee	Tribal	Land
	3-149-1	

OTICE OF INTENTION TO DRILL		SUBSPOUENT REPO	ORT OF WATER SHUT-OFF	
OTICE OF INTENTION TO CHANGE F			ORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WAT	ER SHUT-OFF	1 1	ORT OF ALTERING CASING	1
NOTICE OF INTENTION TO REDRILL	OR REPAIR WELL	SUBSEQUENT REPO	ORT OF REDRILLING OR REPAIR.	
NOTICE OF INTENTION TO SHOOT OF	ACIDIZE	SUBSEQUENT REPO	ORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEMENTARY	NELL HISTORY.	
NOTICE OF INTENTION TO ABANDON	WELL			
(INDICAT	TE ABOVE BY CHECK MAR	RK NATURE OF REPORT, NO	TICE, OR OTHER DATA)	
			net 27	, 19. <b>5</b> 1
Cahono Masa	4040		446 (F.)	44
ell Nois loc	ated ft. fr	$rom {                                   $	ft. from line	of sec. 11
<b>SV</b> 11	408	291 25 E	SLIM:	
(½ Sec. and Sec. No.)	(Twp.)	(Raffge)	(Meridian)	
(Field)	(Count	ty or Subdivision)	(State or Territor	(y)
	DETA	level is <b>3294.9</b> ft.  AILS OF WORK	of managed as since in disable according	<b>.</b>
tate names of and expected depths to	DETA  o objective sands; show s ing points, and all	AILS OF WORK sizes, weights, and lengths	d work)	dding jobs, ceme
	DETA  probjective sands; show so ing points, and all  prill pipe plug  sacks (4850—  sacks (1054—  top plug at 10  marker and all	AILS OF WORK sizes, weights, and lengths, Il other important propose gged as follows 4950) 3020) 1140) 0541. Plugged bandened 6-8-55	i at surface with 10	sack com
-58 With open and d 30 25 60 Located top of plug, installed	DETA  probjective sands; show so ing points, and all  prill pipe plug cacks (4850-4 cacks (2940-) cacks (1054-4 ca	AILS OF WORK sizes, weights, and lengths, Il other important propose gged as follows 4950) 3020) 1140) 0541. Plugged bandened 6-8-55	i at surface with 10	sack com
Located top of plug, installed	DETA  pobjective sands; show s ing points, and all  rill pipe plug sacks (1850- sacks (1954- top plug at 10 marker and all  marker and all  marker and all	AILS OF WORK sizes, weights, and lengths, Il other important propose gged as follows 4950) 3020) 1140) 0541. Plugged bandened 6-8-55	is surface with 10	be commenced.
Located top of plug, installed  Junderstand that this plan of work	DETA  probjective sands; show so ing points, and all  prill pipe plug  sacks (4550- sacks (1054- top plug at 16 marker and all	AILS OF WORK sizes, weights, and lengths, Il other important propose gged as follows 4950) 3020) 1140) 0541. Plugged bandened 6-8-55	al Survey before operations may  Original signad  R. S. Mac ALIS	be commenced.

Shell Oil Company 705 West Municipal Drive Farmington, New Mexico

> Re: Well No. Cahone Meaa 2, SE Sec. 11, T. 40 S, R. 25 E, SLBM, San Juan County, Utah

### Gentlemen:

This letter is to advise you that the well log for the above mentioned well has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, Log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF:00

Encls.

# TIME SAVING MEMORANDUM

10-31-58
mu Feight
to you on July 21 but being the compensative people we are here is another set. How about
to you on July 21 but being
the cooperative suple we are
here is another set. Hour about
tat:
Hampytousch
<del> </del>